

has been made in accordance with the rules of the exchanges and what terms, if any, should be imposed by the Commission for the protection of investors. The Commission, based on the information submitted to it, will issue an order granting the application after the date mentioned above, unless the Commission determines to order a hearing on the matter.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

**Jonathan G. Katz,**  
Secretary.

[FR Doc. 95-15419 Filed 6-22-95; 8:45 am]

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[Release No. 35-26310]

### Filings Under the Public Utility Holding Company Act of 1935, as amended ("Act")

June 16, 1995.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated thereunder. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendments thereto is/are available for public inspection through the Commission's Office of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by July 10, 1995, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After said date, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

#### Maine Yankee Atomic Power Company (No. 70-7627)

Maine Yankee Atomic Power Company ("Maine Yankee"), 329 Bath Road, Brunswick, Maine 04011, an indirect subsidiary of Northeast Utilities

and New England Electric System, both registered holding companies, has filed a post-effective amendment to its declaration under Sections 6(a) and 7 of the Act and Rule 54 thereunder.

By order dated July 18, 1989 (HCAR No. 24925), Maine Yankee was authorized to enter into a Secured Credit Agreement ("Agreement") with a syndicate of commercial banks and to issue promissory notes ("Notes") under the Agreement, through August 31, 1992, from time-to-time in an outstanding aggregate principal amount of up to \$50 million. The Notes could have maturities of from one day to ten years from the date of issuance. By subsequent order dated August 20, 1992 (HCAR No. 25608), Maine Yankee was authorized to amend the Agreement ("Amended Agreement") in several respects, including the interest rate options, and to extend the time in which it could issue Notes in the same outstanding aggregate principal amount, through August 31, 1995.

Maine Yankee now proposes to extend the time in which it may issue Notes under the Amended Agreement in the same outstanding aggregate principal amount and under the same terms and conditions, through August 31, 1998.

#### Consolidated Natural Gas Company, et al. (70-8619)

Consolidated Natural Gas Company ("CNG"), a registered holding company, CNG Tower, 625 Liberty Avenue, Pittsburgh, Pennsylvania 15222-3199, and its wholly owned nonutility subsidiary companies, CNG Research Company and Consolidated Natural Gas Service Company, Inc., both located at CNG Tower, 625 Liberty Avenue, Pittsburgh, Pennsylvania 15222-3199; CNG Coal Company; CNG Producing Company ("Producing") and its subsidiary company, CNG Pipeline Company, all located at CNG Tower, 1450 Poydras Street, New Orleans, Louisiana 70112-6000; CNG Transmission Corporation and CNG Storage Service Company, both located at 445 West Main Street, Clarksburg, West Virginia 26301; CNG Energy Services Corporation ("Energy Services"), One Park Ridge Center, P.O. Box 15746, Pittsburgh, Pennsylvania 15244-0746; and CNG's public-utility subsidiary companies, The Peoples Natural Gas Company, CNG Tower, 625 Liberty Avenue, Pittsburgh, Pennsylvania 15222-3199; The East Ohio Gas Company, located at 1717 East Ninth Street, Cleveland, Ohio 44114-0759; Virginia Natural Gas, Inc., 5100 East Virginia Beach Boulevard, Norfolk, Virginia 23502-3488; Hope Gas, Inc.,

P.O. Box 2868, Clarksburg, West Virginia 26301-2868; and West Ohio Gas Company ("West Ohio"), P.O. Box 1217, Lima, Ohio 45802-1217 (Collectively, "Subsidiaries"), have filed an application-declaration under sections 6(a), 6(a)(2), 7, 9(a), 10, 12(b) and 12(c) of the Act and rules 43 and 45. A notice was issued by the Commission with respect to this application-declaration on June 2, 1995 (HCAR No. 26300) ("Notice").

As set forth in the notice and, more completely, in the application-declaration, CNG has proposed to issue and sell commercial paper and/or short term notes from time to time through June 30, 1996 in amounts not to exceed \$1.25 billion and to finance the Subsidiaries with up to \$1.225 billion through June 30, 1996. Additionally, CNG Producing proposes through June 30, 1996 to purchase up to 10,000 shares of its common stock from CNG. Also, CNG Energy Services proposes to issue and sell shares of its common stock to CNG at amounts greater than par up to a maximum of \$10,000 per share.

#### Consolidated Natural Gas Company, et al. (70-8621)

Consolidated Natural Gas Company ("Consolidated"), CNG Tower, Pittsburgh, Pennsylvania 15222-3199, a registered holding company, and its wholly owned nonutility subsidiary company, CNG Energy Service Corporation ("Energy Services"), One Park Ridge Center, Pittsburgh, Pennsylvania 15244-0746, have filed an application-declaration under sections 9(a), 10 and 12(b) of the Act and rule 45 thereunder.

By order dated February 27, 1987 (HCAR No. 24329) ("Order"), the Commission authorized Energy Services, among other things, to be the gas marketing subsidiary company for the Consolidated System. Specifically, the Order authorizes Energy Services, as a gas marketer, to purchase, pool, transport, exchange, store and sell gas supplies from competitively priced sources, including the spot markets, independent producers and brokers, and the Consolidated System producing affiliate, CNG Producing Company ("Gas Related Activities").

Energy Services is financed by Consolidated pursuant to the authorizations granted in annual Consolidated intra-system financing proceedings. Energy Services is currently authorized, for the period July 1, 1994 through June 30, 1995, to receive up to \$100 million from Consolidated under the system financing order dated June 27, 1994 (HCAR No. 26072) ("Financing

Authority"). A request to increase the amount of such Financing Authority to \$300 million for the fiscal period July 1, 1995 through June 30, 1996 is currently under review by the Commission.

Energy Services now proposes, without further Commission approval, to invest an aggregate amount not to exceed the lesser of \$150 million or its unused Financing Authority to acquire: (1) an ownership interest, which may be up to 50% of the voting or nonvoting stock, in one or more corporations established for the sole purpose of engaging in Gas Related Activities; (2) either into its own name or through a wholly owned special purpose subsidiary company, up to 50% of the general partnership interests in one or more partnerships, or up to 50% voting equity interest in one or more other joint business entities such as joint ventures or limited liability companies, which are established for the sole purpose of engaging in Gas Related Activities; and/or (3) up to 100% of the limited partnership interests in one or more partnerships established for the sole purpose of engaging in Gas Related Activities. None of the projects in which Energy Services would seek to invest will be a utility company.

Energy Services is currently reviewing a number of possible investments in projects with nonaffiliates which would enhance its ability to obtain supplies of natural gas for its customers. None of the projects currently under study would by itself require equity investment by Energy Services or its subsidiary company in excess of \$25 million, with most of the opportunities being in the \$3 to \$5 million investment range. The amount that could be invested by Energy Services in joint entities would be included in the Financing Authority available to Energy Services from Consolidated. However, the amount invested (including capitalized development expenses) by Energy Services in such joint entities will in no event exceed the lesser of \$150 million or the unused amount authorized for Consolidated financing of Energy Services during the authorization period ending December 31, 1997.

Consolidated and Energy Services propose to guarantee their obligations incurred as a result of equity investments made in the joint entities up to an aggregate amount not to exceed the lesser of \$150 million or its unused Financing Authority. Such guarantees, if made by Consolidated, would be calculated as part of the maximum \$750 million authority to guarantee obligations of Energy Services granted

in Commission order dated November 16, 1993 (HCAR No. 25926).

#### **Atlantic Energy, Inc. (70-8647)**

Atlantic Energy, Inc. ("Atlantic"), 6801 Black Horse Pike, Pleasantville, New Jersey 08232, an exempt public utility holding company, has filed an application under Sections 9(a)(2) and 10 of the Act.

By order dated October 15, 1987 (HCAR. 24475) ("Order"), Atlantic, a New Jersey corporation, became a public utility holding company exempt from all provisions of the Act except section 9(a)(2) pursuant to section 3(a)(1). Atlantic's principal electric utility subsidiary company, Atlantic City Electric Company ("ACE"), provides electric service in southern New Jersey. The Order authorized Atlantic to acquire the common stock of ACE and those of ACE's electric utility subsidiary company, Deepwater Operating Company, pursuant to Sections 9(a)(2) and 10 of the Act.

The Order was issued subject to the condition that neither Atlantic nor any non-utility subsidiary of Atlantic would, without prior authorization of the Commission, acquire from any person other than a subsidiary company or an affiliate of the acquiring company, or an affiliate of any associate company, any securities, utility assets or interests in other business other than:

1. Such securities, utility assets, or interest in any business, as could properly be acquired under the Act were the acquiring company a registered holding company or an associate for a registered holding company, without further authorization, permission, or approval by the Commission;

2. Securities, or assets, or an interest in a business, representing (a) an investment in qualifying cogeneration facilities, as defined, pursuant to PURPA in any geographic area or (b) an investment in a small power production project located in the service territory of Atlantic Electric or any other member of the Pennsylvania-New Jersey Maryland Interconnection or within other areas hereafter allowed by law or applicable regulation;

3. Securities, or assets, or an interest in any business, representing an investment in a business which is, or upon completion of the construction thereof will be, functionally related to Atlantic Electric's utility business;

4. Securities, or assets, or an interest in any business representing a passive investment in property acquired on terms substantially equivalent to those authorized by the Commission in *Central and South West Corp.*, HCAR No. 23578, 32 SEC Docket 412 (January 22, 1985);

5. The purchase by an investment subsidiary of Atlantic Energy of accounts receivable of associate companies in Atlantic Energy's system and others on terms substantially equivalent to those authorized by the Commission in *Central and South*

*West Corp.*, HCAR No. 23767, 33 SEC Docket 971 (July 19, 1985) and HCAR No. 24157, 36 SEC Docket 245 (July 31, 1986); or

6. Securities, or assets, or any interest in any business (a) which is substantially equivalent to any type of investment of any registered holding company or any exempt holding company, or any subsidiary company of any such company, that shall have been authorized, permitted, or approved by order of the Commission issued subsequent to January 1, 1987, or by any rule or regulation of the Commission, or (b) which conforms to any guidelines or restrictions of a general or generic nature applicable to registered holding companies or exempt holding companies or subsidiaries thereof, that have been adopted or approved by order of the Commission issued subsequent to January 1, 1987, or by any rule or regulation of the Commission.

Atlantic requests that the condition be removed from the Order because the circumstances which gave rise to the inclusion of the condition in the Order no longer exist and such removal would not be detrimental to the public interest. Atlantic notes that ACE's rates and certain other matters are subject to regulation by the New Jersey Board of Public Utilities ("BPU") and Atlantic believes that the regulatory structure in existence in New Jersey is sufficient to protect ratepayers' interests.

In addition, the New Jersey Division of the Ratepayer Advocate, which is the successor to Rate Counsel, has indicated that it does not object to the removal of the condition, subject to Atlantic agreeing to remain in compliance, unless the Ratepayer Advocate shall agree to any deviation, with the following limitation on non-utility investments:

So long as Atlantic Energy shall be an exempt holding company under the 1935 Act, except as may otherwise be authorized, permitted or approved by order of the Commission, or of any successor commission, under the 1935 Act, neither Atlantic Energy nor Atlantic City Electric shall make any investment, including loans, in any non-utility subsidiary, affiliate or associate company that would cause the total investment by Atlantic Energy and Atlantic City Electric in all such non-utility subsidiaries, affiliates and associate companies to exceed, at the time any such investment is made, 10% of Atlantic Energy's consolidated assets. For purposes of the foregoing, a company primarily engaged in the business of investing in and/or the ownership or operation of, qualifying facilities, as defined by, PURPA [the Public Utility Regulatory Policies Act of 1978], shall be deemed not to be a "non-utility" subsidiary, affiliate or associate company.

This limitation is contained in an agreement between Atlantic and Rate Counsel established at the time of the formation of Atlantic as a holding company.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

**Margaret H. McFarland,**

*Deputy Secretary.*

[FR Doc. 95-15368 Filed 6-22-95; 8:45 am]

BILLING CODE 8010-01-M

**Issuer Delisting; Notice of Application To Withdraw From Listing and Registration; (Westbridge Capital Corp., Common Stock, \$0.10 Par Value) File No. 1-8538**

June 19, 1995.

Westbridge Capital Corp. ("Company") has filed an application with the Securities and Exchange Commission ("Commission"), pursuant to Section 12(d) of the Securities Exchange Act of 1934 ("Act") and Rule 12d2-2(d) promulgated thereunder, to withdraw the above specified security ("Security") from listing and registration on the American Stock Exchange, Inc. ("Amex").

The reasons alleged in the application for withdrawing the Security from listing and registration include the following:

According to the Company, in addition to being listed on the Amex, the Security is listed on the New York Stock Exchange, Inc. ("NYSE"). The Security commenced trading on the NYSE at the opening of business on April 12, 1995 and concurrently therewith the Security was suspended from trading on the Amex.

In making the decision to withdraw the Security from listing on the Amex, the Company considered the direct and indirect costs and expenses attendant with maintaining the dual listing of the security on the NYSE and on the Amex. The Company does not see any particular advantage in the dual trading of the Security and believes that dual listing would fragment the market for the Security.

Any interested person may, on or before July 11, 1995, submit by letter to the Secretary of the Securities and Exchange Commission, 450 Fifth Street, N.W., Washington, D.C. 20549, facts bearing upon whether the application has been made in accordance with the rules of the exchanges and what terms, if any, should be imposed by the Commission for the protection of investors. The Commission, based on the information submitted to it, will issue an order granting the application after the date mentioned above, unless the Commission determines to order a hearing on the matter.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

**Jonathan G. Katz,**

*Secretary.*

[FR Doc. 95-15423 Filed 6-22-95; 8:45 am]

BILLING CODE 8010-01-M

**DEPARTMENT OF STATE**

[Public Notice 2223]

**Collection of Fee for Processing Garnishment of Department of State Employees for Payment of Debt**

**AGENCY:** Department of State.

**ACTION:** Notice.

**SUMMARY:** The Department of State is giving notice that, as authorized by title 5 United States Code, section 5520a(j)(2), it will collect and use a fee for processing of garnishments against Department of State employees to satisfy debts other than for alimony or child support. The fee is \$30, and it will be collected from the employee at the time the garnishment is first instituted. It will be added to the amount garnished as a charge against salary.

**EFFECTIVE DATE:** Pay period beginning July 2, 1995.

**ADDRESSES:** Comments regarding this notice should be sent to the Assistant Legal Adviser for Legislation and General Management (L/LM), Office of the Legal Adviser, Department of State, room 5425, 22nd and C Streets NW., Washington, D.C. 20520.

**FOR FURTHER INFORMATION CONTACT:** Ms. Sheila McCoy phone number (202) 647-7359.

**SUPPLEMENTARY INFORMATION:** The law permitting garnishment to satisfy debts also authorizes government agencies to collect a fee for such garnishments. Based upon a cost study, the Department of State has decided to impose a fee of \$30.00 for receipt and processing of each garnishment. As required by the law, this fee will be charged to the employee whose salary is being garnished.

The fee will be charged for each garnishment order served and processed. Thus, each time a court or other institution orders the Department to garnish an employee's salary, the Department will deduct the \$30.00 fee. Although administrative costs are incurred for each pay period for which a garnishment is in effect, no additional fee will be charged to cover those costs.

The fee will be deducted at the time the garnishment is first instituted. It will be added to the garnishment amount, except that, in cases where the

garnishment amount plus the fee would exceed the statutory garnishment limit, the garnishment amount will be reduced to keep the total within that limit.

The fee does not apply to garnishments for child support or alimony under title 42 of the United States Code, sections 659, 661, and 662.

**Mary Beth West,**

*Assistant Legal Adviser for Legislation and General Management.*

[FR Doc. 95-15380 Filed 6-22-95; 8:45 am]

BILLING CODE 4710-08-M

[Public Notice 2226]

**Advisory Committee on Historical Diplomatic Documentation; Meeting**

The Advisory Committee on Historical Diplomatic Documentation will meet July 6 and 7, 1995, in the Department of State, in Conference Room 1107.

The Committee will meet in open session from 9:00 a.m. on the morning of Thursday, July 6, 1995, until 12 noon. The remainder of the Committee's sessions, 1 p.m. on Thursday, July 6 until 1 p.m. Friday, July 7, will be closed in accordance with section 10(d) of the Federal Advisory Committee Act (Pub. L. 92-463). It has been determined that discussions during these portions of the meeting will involve consideration of matters not subject to public disclosure under 5 U.S.C. 552b(c)(1), and that the public interest requires that such activities will be withheld from disclosure.

Questions concerning the meeting should be directed to William Z. Slany, Executive Secretary, Advisory Committee on Historical Diplomatic Documentation, Department of State, Office of the Historian, Washington, DC, 20520, telephone (202) 663-1123.

Dated: June 19, 1995.

**William Z. Slany,**

*Executive Secretary.*

[FR Doc. 95-15381 Filed 6-22-95; 8:45 am]

BILLING CODE 4710-11-M

**DEPARTMENT OF TRANSPORTATION**

**Office of the Secretary**

**Reports, Forms and Recordkeeping Requirements**

**AGENCY:** Department of Transportation (DOT), Office of the Secretary.

**ACTION:** Notice.

**SUMMARY:** This notice lists those forms, reports, and recordkeeping requirements imposed upon the public which were